

<b>Chevron Canada Limited</b>	<b>Burnaby</b>	<b>Burnaby</b>
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<b>Refinery</b>	
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County / District

Petroleum refinery with a nameplate capacity of 7,950 m3/day (50,000 barrels).

LSD	Sec	Twp	Rge	Mer
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OWNERSHIP	%
Chevron Canada Limited	100

**Capacity**

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000m3/day

**A N N U A L C U B I C M E T R E S**

	Inlet Gas	NGL Mix	Butanes				Pentanes +	Condensate or Other
			Ethane	Propane	Iso -	n or mixed		
	<b>2003</b>			42,670				
	<b>2004</b>			44,680				
	<b>2005</b>			43,500				
	<b>2006</b>			45,000				

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STORAGE	cubic metres
NGL Mix	
Ethane	
Propane	
Iso - Butane	
Normal Butane	
Mixed Butanes	
Pentanes +	
Other	

	NGLReceipts	Ethane	Propane	Butanes	Pentanes +
<b>2003</b>					
<b>2004</b>					
<b>2005</b>					
<b>2006</b>					

<b>LOGISTICS</b>	CP Rail, Stanovan siding, with daily switches available. The loading track will hold four jumbo rail cars, loading two at a time.
<b>Pipeline</b> <input type="checkbox"/>	
<b>Rail</b> <input checked="" type="checkbox"/>	
<b>Truck</b> <input type="checkbox"/>	
<b>Water</b> <input type="checkbox"/>	

<b>Chevron Canada Limited</b>
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1500, 1050 West Pender Street
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Vancouver	BC	V6E 3T4
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(604) 668-5300
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(604) 668-5559
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Phone
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Fax
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<b>Chevron Canada Limited</b>
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355 North Willingdon Ave.
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Burnaby	BC	V5C 1X4
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(604) 257-4069
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**Gibson Energy Ltd.** **Hardisty** **Provost**

**Fractionation**

County / District

Onstream in December 1982 at 320 m3/day capacity and expanded in June 1985 to 717 m3/day capacity. A de-bottlenecking project finished in May 1998 has expanded capacity to a present 875 m3/day. NGL mix is received by truck, with up to 10 percent ethane content accepted. Fractionation is on a custom basis.

11 20 042 09 W4  
LSD Sec Twp Rge Mer

OWNERSHIP	%
Gibson Energy Ltd.	100

**Capacity**

000m3/day

**A N N U A L C U B I C M E T R E S**

Inlet Gas	NGL Mix	Butanes					Condensate or Other
		Ethane	Propane	Iso - n or mixed	Pentanes +		
<input type="text"/> 2003	<input type="text"/>	9,977	42,466	<input type="text"/>	20,764	81,586	29,346
<input type="text"/> 2004	<input type="text"/>	7,795	35,093	<input type="text"/>	10,625	58,809	8,678
<input type="text"/> 2005	<input type="text"/>	6,571	36,188	<input type="text"/>	49,217	54,669	4,650
<input type="text"/> 2006	<input type="text"/>	5,726	37,724	<input type="text"/>	49,711	62,299	7,092

Ethane is used as plant fuel. NGL mix is produced in addition to the Specification Products and is shown under Condensate/Other.

STORAGE	cubic metres
NGL Mix	765
Ethane	<input type="text"/>
Propane	200
Iso - Butane	<input type="text"/>
Normal Butane	<input type="text"/>
Mixed Butanes	290
Pentanes +	3,529
Other	<input type="text"/>

	NGLReceipts	Ethane	Propane	Butanes	Pentanes +
2003	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2004	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2005	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2006	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

**LOGISTICS** Pipeline: Pentanes+ are delivered to the Gibson crude oil/condensate terminal on the same site, for delivery into Interprovincial pipeline batches or into diluent pipeline systems.

**Pipeline**  **Rail**  **Truck**  **Water**

Truck: Located east of Hardisty, on the south side of Hwy. 13. There are two unloading spots for mix, two loading spots for propane or butane, and a loading/unloading spot for pentanes+. The dock handles transports only.

**Gibson Energy Ltd.**

Suite 1700  
440 - 2nd Avenue SW

Calgary AB T2P 5E9

(403) 206-4000

(403) 206-4001

Phone

Fax

**Gibson Energy Ltd.**

PO Box 253

Hardisty AB T0B 1V0

(780) 888-8200

(780) 888-2253

<b>BP Canada Energy Company</b>	<b>Medicine River</b>	<b>Lacombe</b>
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<b>Terminal</b>	
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County / District

Unloading terminal, receiving NGL mix by transports for delivery into a 3" Rangeland line which connects to the CoEd pipeline.

	07	32	039	03	W5
	LSD	Sec	Twp	Rge	Mer

Operator History: Amoco Canada Petroleum Company (August 2000)

OWNERSHIP	%
BP Canada Energy Company	100

**Capacity**

000m<sup>3</sup>/day

**A N N U A L C U B I C M E T R E S**

**Inlet Gas**

		Butanes					Condensate or Other
		NGL Mix	Ethane	Propane	Iso - <i>n</i> or mixed	Pentanes +	
<input type="text"/>	<b>2003</b>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	<b>2004</b>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	<b>2005</b>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	<b>2006</b>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

**STORAGE**

cubic metres

NGL Mix	<input style="width: 100px;" type="text"/>
Ethane	<input style="width: 100px;" type="text"/>
Propane	<input style="width: 100px;" type="text"/>
Iso - Butane	<input style="width: 100px;" type="text"/>
Normal Butane	<input style="width: 100px;" type="text"/>
Mixed Butanes	<input style="width: 100px;" type="text"/>
Pentanes +	<input style="width: 100px;" type="text"/>
Other	<input style="width: 100px;" type="text"/>

	NGLReceipts	Ethane	Propane	Butanes	Pentanes +
<b>2003</b>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<b>2004</b>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<b>2005</b>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<b>2006</b>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

**LOGISTICS**

Pipeline: Mix is delivered in a 3" connection to the CoEd pipeline to Edmonton.

**Pipeline**

**Rail**

**Truck**

**Water**

Truck: Located two miles west of Secondary Hwy. 766, on the south side of the township line road, three miles north of Eckville. Unloading is for transports, measurement by meters.

**BP Canada Energy Company**

PO Box 200  
240 - 4th Avenue SW

Calgary  AB  T2P 2H8

(403) 233-1313

(403) 233-1476

Phone

Fax

**BP Canada Energy Company**

(403) 992-2750

<b>Spectra Energy Empress L. P.</b>	<b>Moose Jaw</b>	<b>Moose Jaw</b>
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**Terminal**

County / District

Propane delivery terminal on the Petroleum Transmission Company 6" pipeline from Empress, Alberta to Fort Whyte, Manitoba.

<input type="text"/>	NW	28	17	26	W2
LSD	Sec	Twp	Rge	Mer	

Ownership History:  
 Duke Energy Empress L.P. (2007)  
 ConocoPhillips (2005)

OWNERSHIP	%
Spectra Energy Empress L. P.	100
<input style="width:100%;" type="text"/>	<input style="width:40px;" type="text"/>
<input style="width:100%;" type="text"/>	<input style="width:40px;" type="text"/>
<input style="width:100%;" type="text"/>	<input style="width:40px;" type="text"/>
<input style="width:100%;" type="text"/>	<input style="width:40px;" type="text"/>

**Capacity**

000m3/day

**A N N U A L C U B I C M E T R E S**

**Inlet Gas**

		Butanes					Condensate or Other
		NGL Mix	Ethane	Propane	Iso - <i>n</i> or mixed	Pentanes +	
<input style="width:40px;" type="text"/>	<b>2003</b>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>
<input style="width:40px;" type="text"/>	<b>2004</b>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>
<input style="width:40px;" type="text"/>	<b>2005</b>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>
<input style="width:40px;" type="text"/>	<b>2006</b>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>

STORAGE	cubic metres
NGL Mix	<input style="width:100%;" type="text"/>
Ethane	<input style="width:100%;" type="text"/>
Propane	220
Iso - Butane	<input style="width:100%;" type="text"/>
Normal Butane	<input style="width:100%;" type="text"/>
Mixed Butanes	<input style="width:100%;" type="text"/>
Pentanes +	<input style="width:100%;" type="text"/>
Other	<input style="width:100%;" type="text"/>

	NGLReceipts	Ethane	Propane	Butanes	Pentanes +
<b>2003</b>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>
<b>2004</b>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>
<b>2005</b>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>
<b>2006</b>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>	<input style="width:60px;" type="text"/>

**LOGISTICS**

Located on the east side of Hwy. 2, just North of Moose Jaw. The loading spot is a keystone, and will load transports or bobtails. Pumping rate is 68 m3/hour, measurement by turbine meter.

- Pipeline
- Rail
- Truck
- Water

**Spectra Energy Empress L. P.**

Suite 2600  
 425 - 1st Street SW

Calgary  AB  T2P 3L8

(403) 699-1999

(403) 699-1998

Phone

Fax

**Spectra Energy Empress L. P.**

PO Box 32036

Regina  SK  S4N 7L2

(306) 352-2844

(306) 781-7161

**Canadian Forest Oil Ltd.** **Penhold** **Red Deer**

**Gas Processing** Refrigeration

County / District

Onstream in 1973, with a raw gas capacity of 196,000 m<sup>3</sup>/day (7 MMcfd) and liquids design capacity of 31 m<sup>3</sup>/day, processing gas from Penhold fields.

10 30 36 27 W4  
LSD Sec Twp Rge Mer

OWNERSHIP	%
Canadian Forest	20
Lario	20
Hardy	20
Penn West Energy Trust	40

**Capacity**

**196**  
000m<sup>3</sup>/day

**A N N U A L C U B I C M E T R E S**

**Inlet Gas**

		NGL Mix	Ethane	Propane	Iso -	n or mixed	Pentanes +	Condensate or Other
58.3	<b>2003</b>	4,852		1,941		1,650	1,262	388
49.2	<b>2004</b>	4,325		1,730		1,471	1,124	251
52.4	<b>2005</b>	3,722		1,489		1,265	968	176
55.5	<b>2006</b>	2,945		1,178		1,001	766	99

The mix averages 40% propane, 34% butanes and 26% pentanes+.

STORAGE	cubic metres
NGL Mix	67
Ethane	
Propane	
Iso - Butane	
Normal Butane	
Mixed Butanes	
Pentanes +	
Other	

	NGLReceipts	Ethane	Propane	Butanes	Pentanes +
<b>2003</b>					
<b>2004</b>					
<b>2005</b>					
<b>2006</b>					

**LOGISTICS**

Located one and one-half miles south of Hwy. 42, from the turnoff between Hwy. 2 and Hwy. 2A. The loading spot is keystone, taking transports only for delivery to fractionation facilities.

- Pipeline
- Rail
- Truck
- Water

**Canadian Forest Oil Ltd.**

Suite 2500  
645 - 7th Avenue SW

Calgary AB T2P 4G8

(403) 292-8000

(403) 261-7665

Phone

Fax

**Canadian Forest Oil Ltd.**

3812 - 65th Street

Stettler AB T0C 2L1

(403) 886-4438

(403) 886-4438

<b>Spectra Energy Empress L. P.</b>	<b>Rapid City</b>	<b>Odanah</b>
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<b>Terminal</b>	
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County / District

Pipeline delivery terminal for propane on the Petroleum Transmission Co. 6" pipeline from Empress, Alberta to Fort Whyte, Manitoba.

	NW	6	13	18	WPM
LSD	Sec	Twp	Rge	Mer	

Ownership History:  
 Duke Energy Empress L.P. (2007)  
 ConocoPhillips (2005)

OWNERSHIP	%
Spectra Energy Empress L. P.	100

**Capacity**

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000m<sup>3</sup>/day

**A N N U A L C U B I C M E T R E S**

**Inlet Gas**

		Butanes					Condensate or Other
		NGL Mix	Ethane	Propane	Iso - n or mixed	Pentanes +	
	<b>2003</b>						
	<b>2004</b>						
	<b>2005</b>						
	<b>2006</b>						

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STORAGE	cubic metres
NGL Mix	
Ethane	
Propane	340
Iso - Butane	
Normal Butane	
Mixed Butanes	
Pentanes +	
Other	

	NGLReceipts	Ethane	Propane	Butanes	Pentanes +
<b>2003</b>					
<b>2004</b>					
<b>2005</b>					
<b>2006</b>					

**LOGISTICS**

Located twenty kilometers north of Brandon and the Trans-Canada Hwy. on Hwy. #10. There is a single keystone loading spot, taking transports or bobtails. Measurement is by turbine meter.

- Pipeline
- Rail
- Truck
- Water

**Spectra Energy Empress L. P.**

Suite 2600  
425 - 1st Street SW

Calgary AB T2P 3L8

(403) 699-1999

(403) 699-1998

Phone

Fax

**Spectra Energy Empress L. P.**

PO Box 189

St. Norbert MB R3V 1L6

(204) 269-2007

(204) 261-8806

<b>AltaGas Income Trust</b>	<b>Retlaw</b>	<b>Lethbridge</b>
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<b>Gas Processing</b>	<b>Refrigeration</b>
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County / District

Completed in February 1994 to replace a plant built on this site in 1964, with a present raw gas capacity of 423,000 m3/day (15 MMcfd), processing gas from Retlaw field.

12	02	013	19	W4
LSD	Sec	Twp	Rge	Mer

Operator History: Taylor NGL Limited Partnership (2008)  
 Vista Midstream Solutions Ltd.(September 2003)  
 Northstar (Div. Devon Energy) (2001)  
 Morrison (1998)

OWNERSHIP	%
AltaGas Income Trust	83.5
Enerplus Resources	16.5

**Capacity**

**423**  
000m3/day

**A N N U A L C U B I C M E T R E S**

Inlet Gas	Year	NGL Mix	Butanes				Pentanes +	Condensate or Other
			Ethane	Propane	Iso -	n or mixed		
309	2003	3,352	67	1,039		972	1,274	239
282	2004	2,906	58	901		843	1,104	285
249	2005	1,633	33	506		474	621	240
232	2006	2,160	43	670		626	821	190

The mix averages approx. 2% ethane, 31% propane, 29% butanes and 38% pentanes+.

STORAGE	cubic metres
NGL Mix	80
Ethane	
Propane	
Iso - Butane	
Normal Butane	
Mixed Butanes	
Pentanes +	
Other	

Year	NGLReceipts	Ethane	Propane	Butanes	Pentanes +
2003					
2004					
2005					
2006					

<b>LOGISTICS</b>	Located on the east side of Hwy. 25, six and one-half miles north of Turin. Loading is for transports, trucked to fractionation facilities.
<b>Pipeline</b> <input type="checkbox"/>	
<b>Rail</b> <input type="checkbox"/>	
<b>Truck</b> <input checked="" type="checkbox"/>	
<b>Water</b> <input type="checkbox"/>	

**AltaGas Income Trust**

Suite 1700  
355 - 4th Avenue SW

Calgary AB T2P 0J1

(403) 691-7575

(403) 691-7576

Phone

Fax

**AltaGas Income Trust**

Box 148

Turin AB T0K 2H0

(403) 739-3755

(403) 739-3777