

Coffeyville Resources LLC	Coffeyville	Montgomery
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Refinery		County / District
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Refinery capacity is 108,000 bbl/d.

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Qtr	Sec	Twp	Rge	Mer	

Ownership History:
 Farmland Industries, Inc. (2003)
 Cooperative Refining LLC (2001)
 Farmland Industries, Inc. (1999)

OWNERSHIP	%
<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>

Capacity

MMcfd

A N N U A L B A R R E L S

Inlet Gas

	Inlet Gas	NGL Mix	Butanes				Condensate or Other
			Ethane	Propane	Iso -	n or mixed	
<input type="text"/>	2003	<input type="text"/>	<input type="text"/>	615,750	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	2004	<input type="text"/>	<input type="text"/>	608,750	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	2005	<input type="text"/>	<input type="text"/>	605,000	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	2006	<input type="text"/>	<input type="text"/>	600,000	<input type="text"/>	<input type="text"/>	<input type="text"/>

Butanes are used as refinery fuel and in the gasoline pool.

'Other' storage is natural gasoline.

STORAGE

	Barrels
NGL Mix	<input type="text"/>
Ethane	<input type="text"/>
Propane	11,000
Iso - Butane	18,000
Normal Butane	9,000
Mixed Butanes	<input type="text"/>
Natural Gasoline	<input type="text"/>
Other	18,600

	Butanes				
	Ethane	Propane	Iso -	N or Field	Pentanes+
2003	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2004	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2005	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2006	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

LOGISTICS

Pipeline: There is a connection to the Mid-America pipeline from the Conway facilities.

Pipeline

Rail

Truck

Water

Rail: UPSP railroad, with daily switches and extras available through the Coffeyville agent. There are two loading tracks for propane, each holding five jumbo railcars.

Truck: There are two truck spots, attended, loading transports and bobtails. Pumping rates are 30,000 gallons per hour, measurement by scale weight.

Coffeyville Resources LLC

10 E. Cambridge Circle, Suite 250

Coffeyville KS 66103

(913) 982-0500

Phone

Fax

Gas Solutions LP	Chapel Hill	Smith
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Gas Processing	Cryogenic
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County / District

The first of the two current plants went onstream in January 1983 to replace an older plant and the second was added in September 1984.

32	23	05	95	06	15
Qtr	Sec	Twp	Rge	Mer	

Location is Stillwell Box Survey, Abstract 16.

Ownership History:
 Mustang Fuel Corporation (2003)
 Kerr-McGee Corporation (1997)

OWNERSHIP	%
Gas Solutions	100

Capacity

35
MMcfd

A N N U A L B A R R E L S

Inlet Gas

		NGL Mix	Ethane	Propane	Iso -	n or mixed	Pentanes+	Condensate or Other
4.62	2003			38,739		36,043	25,639	27,360
6.05	2004			44,624		38,348	30,949	25,715
4.62	2005			35,831		30,858	27,088	22,198
3.63	2006			31,371		26,326	25,482	17,837

'Other' production is butane-gasoline mix. Residue gas is delivered to Koch Gateway Pipeline. There is an average of three to four days' storage for all products.

STORAGE

	Barrels
NGL Mix	17
Ethane	
Propane	435
Iso - Butane	
Normal Butane	241
Mixed Butanes	
Natural Gasoline	447
Other	594

	Ethane	Propane	Iso -	N or Field	Pentanes+
2003					
2004					
2005					
2006					

LOGISTICS

Located 15 miles east of Tyler on FM 757, north of SH 31. The truck dock is open daylight hours, taking transports only.

Pipeline

Rail

Truck

Water

Gas Solutions LP

3407 Camp Switch Road

Longview TX 75604

(903) 759-2422

Phone

Fax

Gas Solutions LP

4426 FM 757

Winona TX 75792

(903) 566-2611

(903) 566-6706

American Energy Incorporated	Aberdeen	Moore
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Terminal		County / District
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Propane distribution terminal which came onstream in September, 1995.

Receives product by rail or truck, for truck redistribution.

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Qtr	Sec	Twp	Rge	Mer	

OWNERSHIP	%
American Energy Incorporated	100

Capacity

MMcfd

A N N U A L B A R R E L S

Inlet Gas

	Inlet Gas	NGL Mix	Butanes					Condensate or Other
			Ethane	Propane	Iso -	n or mixed	Pentanes+	
<input type="text"/>	2003	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	2004	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	2005	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	2006	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Propane is available for sale to third party year round.

The facility is available for year round throughput.

STORAGE

	Barrels
NGL Mix	<input type="text"/>
Ethane	<input type="text"/>
Propane	5,714
Iso - Butane	<input type="text"/>
Normal Butane	<input type="text"/>
Mixed Butanes	<input type="text"/>
Natural Gasoline	<input type="text"/>
Other	<input type="text"/>

	Butanes				
	Ethane	Propane	Iso -	N or Field	Pentanes+
2003	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2004	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2005	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2006	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

LOGISTICS

- Pipeline
- Rail
- Truck
- Water

Rail: CSXT and Norfolk Southern via the Aberdeen Carolina Western short line, with regular switches available five days per week and weekends by request. Double track has eight unloading headers, with space for 20 extra jumbo cars.

Truck: Located on the north side of SH 1, one and one-half miles north of US 5 junction. There are attended loading spots, hours flexible according to seasonal demands. Measurement is by truck scale, turnaround 45-50 minutes.

American Energy Incorporated

PO Box 455

Aberdeen NC 28315

(800) 308-7885

Phone

Fax

Anadarko Petroleum Corporation	Yellow Creek	Summit
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Fractionation

County / District

This plant is operating almost entirely as a fractionation facility. Gas processing has been minimal since 2000. The plant also lies partly in the NE part of Section 16 of the same township.

	NW	16	3N	8E	
	Qtr	Sec	Twp	Rge	Mer

Liquids production has been almost entirely fractionation of outside NGL receipts, mainly from the Merit Energy Anschutz Ranch East, WY plant, with smaller volumes from Williams' Echo Springs, WY plant, and from Citation's Pineview and Merit Energy's Bridger Lake plants in Utah.

OWNERSHIP	%
Anadarko Petroleum Corp.	76
BP	24

Ownership History:

Duke Energy Field Services, Inc. (2005)
 Union Pacific Resources Company (1999)

Capacity

80
MMcfd

A N N U A L B A R R E L S

Inlet Gas

		NGL Mix	Butanes				Pentanes+	Condensate or Other
			Ethane	Propane	Iso -	n or mixed		
	2003		403,239	359,190	290,174	315,740		167,784
	2004		323,482	320,613	84,394	111,470		154,213
	2005		317,203	277,411	75,501	97,028		154,000
	2006		40,781	80,439	17,759	21,671		56,000

Production is ethane, propane, butane and a B-G mix shown as 'other'. Incoming mix is de-ethanized here, and propane extracted for plant delivery. 2006 production recorded for January to April only.

STORAGE

	Barrels
NGL Mix	3,490
Ethane	
Propane	1,712
Iso - Butane	
Normal Butane	
Mixed Butanes	
Natural Gasoline	
Other	

	Butanes				
	Ethane	Propane	Iso -	N or Field	Pentanes+
2003					
2004					
2005					
2006					

LOGISTICS

Pipeline: Specification products are delivered into the Mid-America pipeline system.

Pipeline

Rail

Truck

Water

Truck: Located about 24 miles ENE of Coalville, almost on the Wyoming border. There are loading spots, keylock operated, two for propane and two for butane - gasoline mix, loading transports and bobtails. Pumping rates are 15,000 gallons per hour at each.

Anadarko Petroleum Corporation

1201 Lake Robbins Drive

The Woodlands TX 77380

(832) 636-1000

Phone

(832) 636-7215

Fax

Anadarko Petroleum Corporation

PO Drawer 720

Coalville UT 84107

(801) 336-5603

Marathon Petroleum Company LLC | **St. Paul Park** | **Washington**

Refinery

County / District

Nameplate capacity is 79,000 bbl/sd.

	Qtr	Sec	Twp	Rge	Mer

Ownership History:
 Marathon Ashland Petroleum LLC (2005)
 Ashland Petroleum Company (1997)

OWNERSHIP	%
Marathon Petroleum Company LLC	100

Capacity

MMcfd

A N N U A L B A R R E L S

Inlet Gas

	Inlet Gas	NGL Mix	Butanes				Pentanes+	Condensate or Other
			Ethane	Propane	Iso -	n or mixed		
<input type="text"/>	2003	<input type="text"/>	<input type="text"/>	419,248	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	2004	<input type="text"/>	<input type="text"/>	420,000	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	2005	<input type="text"/>	<input type="text"/>	420,000	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	2006	<input type="text"/>	<input type="text"/>	420,000	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

The refinery is a net user of butanes on an annual basis.
 Refinery produces refinery and chemical grade propylene. Product is transported via rail.

STORAGE

Barrels

NGL Mix	<input type="text"/>
Ethane	<input type="text"/>
Propane	3,600
Iso - Butane	<input type="text"/>
Normal Butane	10,000
Mixed Butanes	20,000
Natural Gasoline	<input type="text"/>
Other	<input type="text"/>

	Butanes				
	Ethane	Propane	Iso -	N or Field	Pentanes+
2003	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2004	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2005	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2006	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

LOGISTICS

Pipeline: There is a line from the Enterprise Pine Bend terminal for receipt of natural gasoline.

Pipeline

Rail

Truck

Water

Rail: Soo Line, with switches daily on weekdays, weekends on request. The two loading tracks will each hold six jumbo railcars.

Truck: Entrance is off 3rd Avenue in St. Paul Park, west of US 61. The single loading spot is for transports only, averaging about 40 minutes loading time. The dock is open 24 hours daily throughout the year, measurement by meter.

Marathon Petroleum Company LLC

LPG Acquisition & Supply
539 South Main Street

Findlay OH 45840

(419) 422-2121

(419) 425-7040

Phone

Fax

Marathon Petroleum Company LLC

PO Drawer 9

St. Paul Park MN 55071

(612) 459-9771

New England Gas Company	Cumberland	Providence
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Storage

County / District

Propane storage for the company's natural gas emergency peak shaving operations.

Product is received by truck transports.

Ownership History:
Valley Gas Company (2002)

<input style="width:40px; height:20px;" type="text"/>	<input style="width:40px; height:20px;" type="text"/>	<input style="width:40px; height:20px;" type="text"/>	<input style="width:40px; height:20px;" type="text"/>	<input style="width:40px; height:20px;" type="text"/>	<input style="width:40px; height:20px;" type="text"/>
Qtr	Sec	Twp	Rge	Mer	

OWNERSHIP	%
New England Gas Company	100

Capacity

MMcfd

A N N U A L B A R R E L S

Inlet Gas

		NGL Mix	Butanes					Condensate or Other
			Ethane	Propane	Iso -	n or mixed	Pentanes+	
<input style="width:40px; height:20px;" type="text"/>	2003	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>
<input style="width:40px; height:20px;" type="text"/>	2004	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>
<input style="width:40px; height:20px;" type="text"/>	2005	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>
<input style="width:40px; height:20px;" type="text"/>	2006	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>

Storage is in pressure vessels.

STORAGE

Barrels

NGL Mix	<input style="width:100px; height:20px;" type="text"/>
Ethane	<input style="width:100px; height:20px;" type="text"/>
Propane	23,500
Iso - Butane	<input style="width:100px; height:20px;" type="text"/>
Normal Butane	<input style="width:100px; height:20px;" type="text"/>
Mixed Butanes	<input style="width:100px; height:20px;" type="text"/>
Natural Gasoline	<input style="width:100px; height:20px;" type="text"/>
Other	<input style="width:100px; height:20px;" type="text"/>

	Butanes				
	Ethane	Propane	Iso -	N or Field	Pentanes+
2003	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>
2004	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>
2005	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>
2006	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>	<input style="width:60px; height:20px;" type="text"/>

LOGISTICS

No loadout. Propane is used in peak shaving operations.

- Pipeline
- Rail
- Truck
- Water

New England Gas Company

1595 Mendon Road

Cumberland RI 02864

(401) 334-1188

Phone

Fax

Chevron Corporation	Hatters Pond	Mobile
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Gas Processing	Refrigerated Absorption
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County / District

The plant came onstream in July, 1978. Processes gas from the Hatters Pond gas/condensate field.

		10	1S	1W	
Qtr	Sec	Twp	Rge	Mer	

Ownership History:
 Texaco E & P, Inc. (2001)
 Four Star Oil & Gas Company (1999)

OWNERSHIP	%
Four Star Oil & Gas Company	80
Others	20

Capacity

45
MMcfd

A N N U A L B A R R E L S

Inlet Gas

		NGL Mix	Butanes				Pentanes+	Condensate or Other
			Ethane	Propane	Iso -	n or mixed		
39.8	2003			387,840		412,277	203,655	
34.7	2004			336,208		352,096	169,050	
20.6	2005			319,178		326,263	163,696	
24.0	2006			297,214		304,255	151,128	8,743

Residue gas is mainly injected into Hatters Pond Unit, with small deliveries to Mobile Gas service.

STORAGE

Barrels

NGL Mix	
Ethane	
Propane	
Iso - Butane	
Normal Butane	
Mixed Butanes	
Natural Gasoline	
Other	

	Butanes				
	Ethane	Propane	Iso -	N or Field	Pentanes+
2003					
2004					
2005					
2006					

LOGISTICS

Pipeline

Rail

Truck

Water

Pipeline: Propane and butane are batched into the Enterprise pipeline to Hattiesburg, MS. Natural gasoline and condensate are commingled and go out in the Amerada Hess crude oil pipeline.

Truck: Located about four miles SE of Chunchula, between SH 17 and SH 41. The truck dock is not currently in operation.

Chevron Corporation

1500 Louisiana Street

Houston TX 77002

(832) 854-6000

Phone

Fax

Four Star Oil & Gas Company

PO Box 608

Satsuma AL 36572

(334) 675-7197

Dominion Transmission, Inc. | **Hastings** | **Wetzel**

Gas Processing + Frac. | Cryogenic

County / District

Built in 1968, processing gas at the intersection of the company's main gas transmission lines. The plant is also a fractionator for deethanized mix from other area plants, with available capacity of about 2,500 bbl/day.

39	30	00	80	45	00
Qtr		Sec	Twp	Rge	Mer

Ownership History:
CNG Transmission Corp. (2000)

OWNERSHIP	%
Dominion Transmission, Inc.	100

Capacity

150
MMcfd

A N N U A L B A R R E L S

Inlet Gas	2003	2004	2005	2006	Butanes					Condensate or Other
					NGL Mix	Ethane	Propane	Iso -	n or mixed	
135.0					1,657,000	1,523,000	287,000	511,000	602,000	
125.0					2,180,440	1,529,525	265,750	749,120	569,225	
120.0					2,180,000	1,530,000	260,700	747,380	564,880	
125.0					2,180,500	1,530,000	265,000	750,000	570,000	

Residue gas is delivered to the company's transmission line. Ethane extracted at the plant is reinjected into the outlet stream. The above data is total plant output. Sources are gas processing and fractionation of external receipts as below:

STORAGE	Barrels
NGL Mix	10,000
Ethane	
Propane	20,000
Iso - Butane	3,000
Normal Butane	6,000
Mixed Butanes	
Natural Gasoline	50,000
Other	

	Butanes				
	Ethane	Propane	Iso -	N or Field	Pentanes+
2003		4,133,625	447,234		
2004		4,719,060	575,000		
2005		4,261,403	573,000		
2006		4,260,000	570,000		

LOGISTICS

Pipeline: Propane goes by company line to the TEPPCO line at Greensburg, PA. Natural gasoline can go to a barge dock on the Ohio River.

Pipeline

Rail

Rail: CSXT railroad, Galmish siding, with service three days per week. There are two loading tracks, each capable of holding nine jumbo railcars.

Truck

Water

Truck: Located near Pine Grove on SH 20, about forty miles NW of Clarksburg. There are two loading spots for propane, one for normal butane, one for natural gasoline: the dock is attended, open up to 16 hours daily in winter months. Loading time for a transport is about 45 minutes, measurement by meter. There is a truck dock for receipt of NGL mix, with two unloading spots, three miles from the plant.

Dominion Transmission, Inc.

445 West Main Street

Clarksburg | WV | 26301

(304) 627-3000

Phone

(304) 627-3833

Fax

Dominion Transmission, Inc.

PO Box 38

Hastings | WV | 26365

(304) 889-3178

ONEOK Field Services Company	Mont Belvieu	Chambers
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Fractionation	Fractionation
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County / District

The plant has a present rated operating capacity of 160,000 bbl/day. NGL feedstock is received from Chaparral pipeline, Seminole pipeline and from other pipeline storage and terminal facilities in Mont Belvieu area.

29	51	15	94	54	30
Qtr	Sec	Twp	Rge	Mer	

Ownership History:
 Koch Hydrocarbon Company (2005)
 Diamond-Koch, L.L.C. (2002)

The owner/operator is MB1 Fractionator, LP a subsidiary of ONEOK.

OWNERSHIP	%
ONEOK	80
Duke Energy NGL Services	20

Capacity

MMcfd

A N N U A L B A R R E L S

Inlet Gas	NGL Mix	Butanes					Condensate or Other
		Ethane	Propane	Iso -	n or mixed	Pentanes+	
2003	<input type="text"/>	15,111,161	8,696,326	<input type="text"/>	6,842,914	5,059,997	<input type="text"/>
2004	<input type="text"/>	13,105,590	9,912,310	<input type="text"/>	7,202,070	5,602,401	<input type="text"/>
2005	<input type="text"/>	15,397,479	9,535,189	<input type="text"/>	7,242,926	5,853,435	<input type="text"/>
2006	<input type="text"/>	19,783,792	11,268,192	<input type="text"/>	7,960,775	6,386,835	<input type="text"/>

There is leased underground storage of 500,000 bbl for raw mix: additional space for finished products is leased at TEPPCO, Enterprise, and other storage facilities.

STORAGE	Barrels
NGL Mix	10,000
Ethane	<input type="text"/>
Propane	<input type="text"/>
Iso - Butane	2,500
Normal Butane	5,000
Mixed Butanes	<input type="text"/>
Natural Gasoline	32,500
Other	<input type="text"/>

	Butanes				
	Ethane	Propane	Iso -	N or Field	Pentanes+
2003	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2004	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2005	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2006	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

LOGISTICS

Pipeline
 Rail
 Truck
 Water

Pipeline: BP - ethane; ConocoPhillips - ethane, Koch Pipeline - ethane, propane, iso and normal butane; Dow - ethane, propane; Enterprise - ethane, propane, normal and field butane; GCF - propane, iso and normal butane, gasoline; Texas Eastern - propane, iso and normal butane, gasoline.

Truck: Located one and one-half miles west of Mont Belvieu on FM 1942. There is a single truck spot, loading natural gasoline only.

ONEOK Field Services Company

PO Box 871

Tulsa OK 74102-0871

(918) 588-7731 Phone

(918) 588-7731 Fax

ONEOK

PO Box 569

Mont Belvieu TX 77580

(281) 576-2293

Southern Connecticut Gas Company

Trumbull

Fairfield

Storage

County / District

Propane storage for the company's gas utility peak shaving operations, receiving product by transports.

	Qtr	Sec	Twp	Rge	Mer

OWNERSHIP

%

Southern Connecticut Gas Company	100

Capacity

MMcfd

A N N U A L B A R R E L S

Inlet Gas

		NGL Mix	Ethane	Propane	Iso -	n or mixed	Pentanes+	Condensate or Other
<input type="text"/>	2003	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	2004	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	2005	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	2006	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Storage is pressure vessels.

STORAGE

Barrels

NGL Mix	<input type="text"/>
Ethane	<input type="text"/>
Propane	16,650
Iso - Butane	<input type="text"/>
Normal Butane	<input type="text"/>
Mixed Butanes	<input type="text"/>
Natural Gasoline	<input type="text"/>
Other	<input type="text"/>

	Ethane	Propane	Iso -	N or Field	Pentanes+
2003	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2004	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2005	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2006	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

LOGISTICS

The propane goes into the company's peak shaving operations in the utility system.

- Pipeline
- Rail
- Truck
- Water

Southern Connecticut Gas Company

855 Main Street

Bridgeport CT 06604-4918

(203) 382-8111

Phone

Fax