

Husky Energy, Inc. **Hussar** **Wheatland**

Gas Processing + Frac. Refrigeration. Absorption./co

County / District

Onstream in 1959 and expanded in 1964 for LPG recovery with a raw gas capacity of 2,367,000 m3/day (84 MMcf/d) and liquids design capacity of 330 m3/day. Processing gas from Hussar area fields.

13 36 024 21 W4
LSD Sec Twp Rge Mer

OWNERSHIP	%
Husky Energy, Inc.	25
ExxonMobil Canada	50
Harvard International Resources	25

Capacity

A N N U A L C U B I C M E T R E S

2,367
000m3/day

Inlet Gas

		NGL Mix	Butanes				Pentanes +	Condensate or Other
			Ethane	Propane	Iso -	n or mixed		
999	2009			18,184		26,967	33,966	
856	2010			21,248		25,626	24,010	
775	2011			22,166		25,887	23,417	
653	2012			23,381		24,936	23,726	

Production from gas processing is shown above and fractionation from outside receipts is shown below.

Frac. Receipts are approximately 25,000 m3/year with a composition of 23% propane, 35% butane and 42% pentanes plus.

STORAGE	cubic metres
NGL Mix	
Ethane	
Propane	524
Iso - Butane	
Normal Butane	
Mixed Butanes	444
Pentanes +	314
Other	

LOGISTICS

Railway: Canadian Pacific Railway, Chancellor siding, with twice weekly switches. Extras switches are by request through Calgary or Bassano agents. The loading track will hold five jumbo rail cars.

- Pipeline
- Rail
- Truck
- Water

Truck: Located ten miles east of Secondary Hwy. 561 from the junction with Hwy. 1, then four miles north and one mile east. Loading is attended 24 hours daily, for transports and bobtails. One spot is for propane, one for butane. Transport loading averages 30 minutes.

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