

# TEXAS

## 2006 - Detail of NGL Extraction at Gas Processing Plants - United States

with Comparative NGL Totals for 2005

(thousands of barrels)

OPERATOR	PLANT	DISTRICT	TOTAL NGL		2006		Specification					Products		2006		Mix		Components	
			2005	2006	C2	C3	iC4	nC4	fC4	C5	NG	C2+	C3+	C2	C3	C4	C5+		
Aka Energy Group, LLC	Kelton	Wheeler	403	506	-	-	-	-	-	-	-	506	-	190	136	73	107		
Alliant Energy Desdemona, LP	Grimshaw	Eastland	61	63	-	-	-	-	-	-	-	63	-	10	21	18	14		
Amerada Hess Corporation	Seminole	Gaines	2330	2114	-	-	-	-	-	-	-	2114	-	811	585	406	312		
Atlas Pipeline Partners, L.P.	Benedum	Upton	1705	1705	-	-	-	-	-	-	115	1590	-	525	650	285	130		
Atlas Pipeline Partners, L.P.	Midkiff	Reagan	7344	4978	-	-	-	-	-	-	555	4423	-	1240	2301	581	301		
BP	Block 31	Crane	1399	1038	-	-	-	-	-	-	-	1038	-	393	346	160	139		
BP	Crane	Upton	1022	346	-	-	-	-	-	-	16	330	-	135	90	38	67		
BP	Hemphoma	Hemphill	992	1148	-	-	-	-	-	-	-	1148	-	481	339	172	156		
BP	Longview	Gregg	692	718	-	-	-	-	-	-	-	718	-	205	210	155	148		
BP	Sunray	Moore	3968	r 4048	-	-	-	-	-	-	-	4048	-	1642	1320	704	382		
Bridwell Oil Company	Bridwell River Ranch	Clay	9	6	-	-	-	-	-	-	-	6	-	1	2	1	2		
Bruin Petroleum, Inc.	Hainesville	Wood	50	53	-	-	-	-	-	-	-	53	-	9	14	14	16		
Chevron Corporation	Bradford Ranch	Midland	937	878	-	-	-	-	-	-	-	878	-	381	286	134	77		
Chevron Corporation	Dollarhide	Andrews	407	413	-	-	-	-	-	-	-	413	-	95	153	95	70		
Chevron Corporation	Hanover Reinecke	Borden	135	r 130	-	-	-	-	-	-	-	130	-	2	24	36	68		
Chevron Corporation	Headlee Devonian	Ector	1705	2137	-	-	-	-	-	-	-	2137	-	1080	560	275	222		
Chevron Corporation	Ozona	Crockett	711	787	-	-	-	-	-	-	-	787	-	343	226	115	103		
Chevron Corporation	Van	Van Zandt	81	50	-	18	-	-	-	-	-	32	-	-	-	16	16		
ConocoPhillips	Pantex	Hutchinson	1421	1446	-	-	-	-	-	-	-	1446	-	408	398	521	119		
Copano Energy, L.L.C.	Houston Central	Colorado	5451	4547	-	-	395	397	-	15	-	3740	-	2289	1451	-	-		
Crockett Gas Processing Company	Ozona	Crockett	582	536	-	-	-	-	-	-	-	536	-	207	175	90	64		
Crosstex Energy, L.P.	Conroe	Montgomery	183	168	-	-	-	-	-	-	-	168	-	54	35	23	56		
Crosstex Energy, L.P.	Gregory	San Patrici	1345	1390	-	-	-	-	-	-	-	1390	-	445	430	295	220		
Davis Gas Processing Inc.	Bowie	Montague	18	18	-	4	-	-	-	-	-	14	-	-	4	8	2		
Davis Gas Processing Inc.	Cedar Hill	Garza	88	65	-	-	-	-	-	-	-	65	-	20	27	13	5		
Davis Gas Processing Inc.	Rocker B-2	Irion	519	524	-	-	-	-	-	-	-	524	-	212	116	159	37		
Davis Gas Processing Inc.	Stiles	Reagan	26	39	-	-	-	-	-	-	-	39	-	13	13	9	4		
Davis Gas Processing, Inc.	Concho	Concho	23	29	-	-	-	-	-	-	-	-	29	-	7	20	2		
Davis Gas Processing, Inc.	Luling	Caldwell	39	36	-	-	-	-	-	-	-	36	-	11	12	7	6		
DCP Midstream	Brookeland	Jasper	887	708	-	-	-	-	-	-	-	708	-	379	159	98	72		
DCP Midstream	East Texas	Panola	15080	13216	-	-	-	-	-	-	-	13216	-	7039	2348	2238	1591		
DCP Midstream	Fullerton	Andrews	4242	4656	-	-	-	-	-	-	-	4656	-	1796	1430	802	628		
DCP Midstream	Giddings	Fayette	4227	3827	-	-	-	-	-	-	-	3827	-	1695	930	582	620		
DCP Midstream	Goldsmith	Ector	3860	7221	-	-	-	-	-	-	-	7221	-	3177	2202	1192	650		
DCP Midstream	Gulf Plains	Nueces	1323	1680	804	378	125	115	-	258	-	-	-	-	-	-	-		

\* Plant also listed in fractionation tables.

> Plants sited on solvent flood projects

NOTE: Letter symbol in TOTAL NGL column denotes one of the following. (a = plant start up, z = plant shut down, r = revised data)  
('a' or 'z' could reflect partial year production)

# 1997-2006 Waterborne LPG Imports

( thousands of barrels )

	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	% Change 2005/06
<b>Propane</b>											
Florida	-	-	-	1060	1875	1634	892	1835	2266	2729	20.43
Louisiana	2650	8419	1643	-	-	-	3189	6415	7997	3340	-58.23
New Hampshire	3003	3556	2583	2837	3455	3130	3378	4595	4345	3827	-11.92
Pennsylvania	99	-	-	-	-	367	-	-	-	-	0.00
Rhode Island	1747	1553	1614	1586	2788	1594	1676	1867	2260	1979	-12.43
Texas	4481	7044	1454	276	5209	504	14000	14376	20938	17566	-16.10
Virginia	1199	1131	1130	1277	1682	1318	1686	1550	1186	1262	6.41
Washington	-	125	-	-	160	-	-	-	-	-	0.00
Totals	13179	21828	8424	7036	15169	8547	24821	30638	38992	30703	-21.26
<b>Butanes</b>											
California	-	-	-	-	-	-	-	-	-	-	0.00
Louisiana	780	323	-	-	-	-	626	323	108	130	20.37
New Jersey	100	-	471	215	605	50	600	441	498	385	-22.69
Pennsylvania	1436	976	1344	40	108	-	1088	787	853	1730	102.81
Texas	5779	8703	3467	1913	11763	3817	11737	8171	20136	20118	-0.09
Virginia	-	-	-	-	-	-	-	-	-	203	100.00
Totals	8095	10002	5282	2168	12476	3867	14051	9722	21595	22566	4.50
<b>Propane-Butane Mix</b>											
Louisiana	-	-	-	-	-	-	-	-	-	-	0.00
Pennsylvania	-	-	-	-	-	-	-	-	-	-	0.00
Texas	714	2394	1211	-	-	-	306	880	2287	1208	-47.18
Totals	714	2394	1211	0	0	0	306	880	2287	1208	-47.18
<b>Total L P G</b>											
California	-	-	-	-	-	-	-	-	-	-	0.00
Florida	-	-	-	1060	1875	1634	892	1835	2266	2729	20.43
Louisiana	3430	8742	1643	-	-	-	3815	6738	8105	3470	-57.19
New Hampshire	3003	3556	2583	2837	3455	3130	3378	4595	4345	3827	-11.92
New Jersey	100	-	471	215	605	50	600	441	498	385	-22.69
Pennsylvania	1535	976	1344	40	108	367	1088	787	853	1730	102.81
Rhode Island	1747	1553	1614	1586	2788	1594	1676	1867	2260	1979	-12.43
Texas	10974	18141	6132	2189	16972	4321	26043	23427	43361	38892	-10.31
Virginia	1199	1131	1130	1277	1682	1318	1686	1550	1186	1465	23.52
Washington	-	125	-	-	160	-	-	-	-	-	0.00
Totals	21988	34224	14917	9204	27645	12414	39178	41240	62874	54477	-13.36

Waterborne Energy Inc., Houston, TX (reproduced with permission)

## COMPARISONS OF MONTHLY PRICES (2003-2006)

### at Mont Belvieu, TX

### District 140 (Conway, KS)

C2      C3      iC4      nC4      C5+  
 ( U. S. cents per U. S. gallon )

C2      C3      iC4      nC4      C5+  
 ( U. S. cents per U. S. gallon )

#### 2006

	C2	C3	iC4	nC4	C5+		C2	C3	iC4	nC4	C5+
December	63.16	96.84	112.84	114.89	133.29		51.93	94.47	109.61	118.98	137.35
November	59.42	94.25	110.53	110.57	128.00		51.91	94.67	104.79	111.94	127.25
October	62.50	93.57	110.44	111.81	131.43		52.77	93.41	105.13	111.18	126.22
September	63.45	100.56	117.00	117.74	136.50		58.64	98.10	110.18	119.48	130.69
August	79.64	113.31	133.35	135.83	159.23		73.64	112.34	128.72	142.13	160.17
July	83.73	115.37	133.96	135.17	163.22		82.50	114.13	128.99	134.16	165.02
June	69.53	109.38	125.41	127.87	152.23		66.75	108.10	120.62	133.18	159.55
May	66.70	103.62	120.59	126.40	150.21		63.25	102.73	116.01	130.04	159.37
April	64.22	101.10	119.30	124.18	152.93		59.44	101.51	116.33	128.03	170.44
March	54.26	92.22	110.56	119.75	137.73		52.42	90.31	106.24	133.31	150.66
February	51.59	92.33	118.61	127.18	136.36	82.26	48.88	89.78	113.38	129.16	141.32
January	63.18	99.70	129.45	136.29	145.71		59.32	96.70	133.76	144.52	150.82

#### 2005

December	75.90	105.96	129.31	130.65	132.10		73.73	106.20	137.84	143.19	135.72
November	68.39	99.39	121.36	124.04	131.07		64.10	99.53	122.19	143.29	132.88
October	81.76	113.18	128.96	149.89	145.67		77.96	114.16	129.59	149.89	148.42
September	82.51	110.84	129.11	134.24	153.22		76.84	111.67	122.98	138.87	162.71
August	66.05	92.83	109.14	121.18	134.50		59.36	96.06	104.03	134.92	135.36
July	53.98	83.97	101.72	117.11	118.45		47.85	89.06	98.57	113.17	129.95
June	51.26	82.30	96.40	101.75	114.79		45.19	85.76	94.84	98.33	120.33
May	48.73	79.74	93.06	95.24	112.40		44.73	81.36	89.96	98.45	117.09
April	55.74	85.16	102.86	108.41	122.94		51.73	83.98	104.22	110.50	133.52
March	56.07	87.72	104.54	105.37	124.14		51.14	85.20	98.57	105.25	133.07
February	48.89	78.19	94.40	99.42	108.25	82.26	44.65	74.56	94.96	98.31	117.01
January	49.00	73.62	92.99	97.17	108.42		42.43	73.92	94.39	97.03	105.97

#### 2004

December	53.90	78.11	91.34	98.00	99.93		48.61	82.52	92.24	99.50	98.83
November	64.76	85.82	105.89	108.50	117.80		59.02	92.25	102.51	114.35	112.21
October	58.62	87.03	107.17	108.48	121.90		53.16	90.83	106.04	109.70	116.58
September	55.03	81.18	98.27	95.56	109.74		46.05	83.23	97.42	98.47	108.74
August	55.25	83.80	93.67	92.66	107.60		53.18	86.29	91.28	96.89	103.55
July	49.68	74.24	87.17	88.71	99.88		46.75	71.42	84.29	93.83	104.23
June	47.11	67.43	81.03	81.94	92.61		43.73	61.41	77.44	82.03	100.28
May	46.35	67.06	81.83	81.26	96.58		43.47	64.29	76.56	80.34	103.17
April	41.92	60.37	74.23	74.81	87.66		40.13	58.65	69.30	78.01	100.24
March	41.36	58.45	72.69	76.06	84.04		37.18	55.45	66.14	78.45	100.66
February	40.27	67.53	71.05	69.76	82.26	82.26	36.72	61.31	64.09	79.01	87.95
January	48.23	74.21	85.01	82.19	92.75		46.64	67.49	86.44	82.18	87.39

#### 2003

December	43.93	62.26	73.08	76.01	78.25		42.13	64.21	75.40	75.94	75.05
November	38.09	54.73	70.10	72.04	74.32		35.76	58.18	70.84	71.00	71.97
October	38.89	55.02	69.39	70.25	70.92		36.01	65.25	70.63	70.01	70.93
September	35.40	52.98	63.01	60.97	67.39		32.28	60.51	66.38	61.56	73.01
August	36.68	54.87	63.70	63.34	71.63		33.57	63.62	73.18	62.57	79.15
July	36.84	52.84	63.23	59.61	67.21		35.59	58.81	68.51	59.72	76.29
June	41.28	55.43	64.95	59.71	66.68		38.94	59.25	70.27	57.70	74.40
May	39.89	53.65	60.37	57.98	62.53		37.38	54.96	68.42	54.62	73.48
April	35.52	50.09	60.71	55.27	62.79		34.32	50.39	64.74	52.06	75.83
March	43.92	62.33	80.82	71.90	84.79		40.92	57.11	88.73	65.53	91.37
February	45.51	77.07	83.24	82.43	93.09		44.99	69.29	81.59	76.75	91.99
January	38.93	61.94	81.58	76.51	82.58		38.23	59.45	82.40	74.08	80.74

# ALBERTA

## 2006 - Detail of NGL Extraction at Gas Processing Plants - Canada

with Comparative NGL Totals for 2005

(thousands of cubic metres)

OPERATOR	PLANT	AEUB	DISTRICT	TOTAL	NGL	2006										2006			
				2005	2006	Specification										Mix	Components		
						C2	C3	iC4	nC4	fC4	C5	NG	C2+	C3+	C2	C3	C4	C5+	
Addison Energy Inc.	Garrington	4025	Clearwater	0.9	0.9	-	-	-	-	-	-	-	-	0.9	-	0.3	0.3	0.3	
Advantage Energy Income Trust	Bantry (12-	75252	Newell	0.9	0.6	-	-	-	-	-	-	-	-	-	-	0.2	0.2	0.2	
Advantage Energy Income Trust	Endiang (P	1523	Stettler	0.4	0.2	-	-	-	-	-	-	-	-	-	-	-	0.1	0.1	
Advantage Energy Income Trust	Joffre	1407	RedDeer	1.9	1.9	-	-	-	-	-	-	-	-	-	-	0.5	0.6	0.8	
Advantage Energy Income Trust	Willesden (	1467	Clearwater	1.4	1.4	-	-	-	-	-	-	-	-	-	-	0.4	0.4	0.6	
AltaGas Income Trust	Alder Flats	1969	Clearwater	23.8	20.7	-	-	-	-	-	-	6.4	-	-	0.3	5.0	4.7	4.3	
AltaGas Income Trust	Ante Creek	1887	Greenview	20.1	18.1	-	-	-	-	-	-	0.1	-	-	0.2	4.9	5.4	7.5	
AltaGas Income Trust	Bantry	1114	Newell	20.1	13.1	-	0.9	-	-	3.1	4.8	4.3	-	-	-	-	-	-	
AltaGas Income Trust	Cihgwell/B	1549	Ponoka	4.7	5.2	-	-	-	-	-	-	0.3	-	-	-	0.7	1.8	2.4	
AltaGas Income Trust	Clear Hills	90092		0.0	0.6	a	-	-	-	-	-	-	-	-	-	0.3	0.2	0.1	
AltaGas Income Trust	Clear Prairie	88508		0.0	1.2	a	-	-	-	-	-	-	-	-	0.1	0.6	0.4	0.1	
AltaGas Income Trust	Cygnat-Pre	1527	Red Deer	29.9	24.6	-	-	-	-	-	-	1.1	-	-	1.9	8.2	6.8	6.6	
AltaGas Income Trust	Del Bonita	79080	Cardston	0.3	0.0	z	-	-	-	-	-	-	-	-	-	-	-	-	
AltaGas Income Trust	Edmonton	1906	Edmonton	1264.9	1212.0		893.6	-	-	-	-	-	-	-	3.2	216.5	66.9	31.8	
AltaGas Income Trust	Ferrybank	1140	Ponoka	1.7	1.8	-	-	-	-	-	-	-	-	-	-	0.6	0.6	0.6	
AltaGas Income Trust	Kirkpatrick	1770	Special Arc	3.2	3.1	-	-	-	-	-	-	-	-	-	-	0.9	1.1	1.1	
AltaGas Income Trust	Kitto Lake	1890	Parkland	4.6	4.5	-	-	-	-	-	-	0.2	-	-	0.1	1.2	1.4	1.6	
AltaGas Income Trust	Louis Bull	1761	Wetaskiwir	9.7	11.7	-	-	-	-	-	-	-	-	-	-	3.5	4.1	4.1	
AltaGas Income Trust	Manola	1536	Barrhead	1.6	1.6	-	-	-	-	-	-	-	-	-	-	0.4	0.5	0.7	
AltaGas Income Trust	Mikwan	1966	Red Deer	2.2	1.7	-	-	-	-	-	-	-	-	-	-	0.5	0.6	0.6	
AltaGas Income Trust	Namaka Bl	1837	Wheatland	2.1	1.5	-	-	-	-	-	-	-	-	1.5	-	0.5	0.5	0.5	
AltaGas Income Trust	Rainbow L	1658	Mackenzie	23.4	19.6	-	-	-	-	-	-	2.0	-	17.6	-	7.0	6.2	4.4	
AltaGas Income Trust	Sakwatam	1976	Greenview	8.9	7.3	-	-	-	-	-	-	-	-	-	-	1.5	1.8	4.0	
AltaGas Income Trust	Sedgewick	1510	Flagstaff	2.2	2.4	-	-	-	-	-	-	-	-	2.4	0.2	0.6	0.9	0.7	
AltaGas Services Inc.	Thunder	1543	Lac Ste. Ar	1.8	2.2	-	-	-	-	-	-	-	-	2.2	-	0.5	0.9	0.8	
Apache Canada Ltd.	Brownfield	1116	Paintearth	3.7	3.8	-	-	-	-	-	-	1.1	-	-	-	0.8	0.8	1.1	
Apache Canada Ltd.	Cecilia	87898		0.0	4.6	a	-	-	-	-	-	-	-	4.6	0.2	2.3	1.6	0.5	
Apache Canada Ltd.	Consort	1036	Special Arc	26.8	28.4	-	-	-	-	-	-	1.4	-	27.0	-	8.1	8.1	10.8	
Apache Canada Ltd.	Garrington	1231	Mountain V	14.8	17.3	-	-	-	-	-	-	-	-	17.3	-	6.4	6.2	4.7	
Apache Canada Ltd.	House Mo	1192	Big Lakes	25.0	23.4	-	-	-	-	-	-	-	-	-	-	-	-	-	
Apache Canada Ltd.	Leafland	1477	Clearwater	39.2	42.3	-	-	-	-	-	-	16.6	-	-	-	-	-	-	
Apache Canada Ltd.	Majeau La	1216	Lac Ste. Ar	1.2	0.9	-	-	-	-	-	-	-	-	0.9	-	0.2	0.3	0.4	
Apache Canada Ltd.	Phoenix	84636		3.2	1.2	-	-	-	-	-	-	-	-	1.2	0.1	0.6	0.4	0.1	
Apache Canada Ltd.	Provost	1285	Castor Eas	0.0	2.8	a	-	-	-	-	-	-	-	2.8	0.1	1.4	1.0	0.3	
Apache Canada Ltd.	Zama	1878/1978	Mackenzie	20.6	14.3	-	-	-	-	-	-	11.9	-	2.4	0.1	0.5	0.8	1.0	

\* Plant also listed in fractionation tables.

> Plants sited on solvent flood projects

NOTE: Letter symbol in TOTAL NGL column denotes one of the following. (a = plant start up, z = plant shut down, r = revised data)  
('a' or 'z' could reflect partial year production)